Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,701			7,208	262	285	16,299	586	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,313	-20	823	147		609	405	909	2,340
Pentanes Plus	428	-20		11		35	136	137	111
Liquefied Petroleum Gases	2,886		823	136		574	269	772	2,229
Ethane/Ethylene	1,135		5	0		22	-	62	1,056
Propane/Propylene	1,129		589	119		239	_	636	961
Normal Butane/Butylene	341		234	9		300	92	68	124
Isobutane/Isobutylene	281		-6	8		13	177	5	88
Other Liquids		1,082		1,215	540	-48	2,353	575	-42
Other Hydrocarbons		1,083		31	158	-14	1,165	121	0
Hydrogen		1,063		31	205	-14	205	121	0
Oxygenates (excluding Fuel Ethanol)		67		1	-22	-8	203	53	0
Renewable Fuels (including Fuel Ethanol)		1,016		27	-25	-6	957	68	0
Fuel Ethanol		930		9	11	-3	893	60	0
Renewable Fuels Except Fuel Ethanol		85		19	-35	-4	65	8	0
Other Hydrocarbons				2	-1	0	1	-	0
Unfinished Oils				600		35	281	326	-42
Motor Gasoline Blend.Comp. (MGBC)		0		584	382	-68	906	129	0
Reformulated		_		165	168	103	228	2	0
Conventional		0		420	214	-171	678	127	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		3	19,276	737	-350	54		2,873	16,739
Finished Motor Gasoline		3	9,787	75	-393	-33		366	9,139
Reformulated		-	3,108	-	-137	0		_	2,971
Conventional		3	6,679	75	-256	-33		366	6,168
Finished Aviation Gasoline			8	0		-6		_	14
Kerosene-Type Jet Fuel			1,587	130		41		193	1,483
Kerosene			3	0		2		-	1
Distillate Fuel Oil ⁵			4,981	234	42	24		1,235	3,998
15 ppm sulfur and under ⁶			4,666	181	42	17		1,036	3,836
Greater than 15 ppm to 500 ppm sulfur ⁶			128	3		41		87	3
Greater than 500 ppm sulfur			187	51		-34 31		112	160
Residual Fuel Oil ⁷ Less than 0.31 percent sulfur			469	152 0		-16		438 NA	151 NA
			44 62	41		-16 47		NA NA	NA NA
0.31 to 1.00 percent sulfur			363	111		0		NA NA	NA NA
Petrochemical Feedstocks			269	50		-2		INA	320
Naphtha for Petro. Feed. Use			172	42		-2 -4		_	218
Other Oils for Petro. Feed. Use			97	8		2		_	103
Special Naphthas			36	18		-1		_	56
Lubricants			193	27		33		63	124
Waxes			5	6		-1		4	7
Petroleum Coke			848	19		-57		548	376
Marketable			625	19		-57		548	153
Catalyst			223						223
Asphalt and Road Oil			323	26		24		23	302
Still Gas			682						682
Miscellaneous Products			86	0		-2		2	86
Total	13,015	1,065	20,099	9,307	451	900	19,057	4,943	19,037

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.